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Issued by authority of an Order of the Kentucky Public Service Commission dated March 22, 2010 in Case No. 2009-00444.

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	• •	
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rate wise, well sate charges	101	01102101

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Duke Energy Kentucky, Inc. 525 W. Fifth Street, Suite 228 Covington, Kentucky 41011 KY.P.S.C. Electric No. 2 Twenty-Second Revised Sheet No. 10 Cancels and Supersedes Twenty-First Revised Sheet No. 10 Page 3 of 3

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

COMMUNITIES SERVED:

Alexandria
Bellevue
Boone County
Bromley

Campbell County Cold Spring Covington

Crescent Park Crescent Springs Crestview Crestview Hills

Crittenden Dayton Dry Ridge Edgewood

Elsmere Erlanger Fairview Florence Fort Mitchell Fort Thomas Fort Wright Grant County Highland Heights Independence Kenton County Kenton Vale

Lakeside Park Latonia Lakes Ludlow

Melbourne Newport Park Hills Pendleton County

Ryland Heights Silver Grove Southgate Taylor Mill

Union Villa Hills Walton Wilder

Woodlawn

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Duke Energy Kentucky, Inc. 1697-A Monmouth Street Newport, Kentucky 41071 KY.P.S.C. Electric No. 2 Fourteenth Revised Sheet. No. 82 Cancels and Supersedes Thirteenth Revised Sheet No. 82 Page 1 of 2

RIDER PSM OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES PROFIT SHARING MECHANISM

APPLICABILITY

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month June 2010.

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

The Company will compute its profits on off-system power sales and margins on emission allowance sales in the following manner:

Rider PSM Factor = (P + E + R)/S

where:

- P = Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003. The first 100% of profits up to \$1 million during the current year are credited 100% to customers. Cumulative profits for the current year in excess of \$1 million are shared between customers and shareholders on a 50%/50% basis. After December 31st of each year, the sharing mechanism will be reset.
- E = All net margins on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current month sales in kWh used in the current month Rider FAC calculation.

Issued by authority of an Order of the Kentucky Public Service Commission dated January 30, 2009 in Case No. 2008-00489.

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Rate Group	<u>Rate</u>
	(\$/ kWh)
Rate RS, Residential Service	0.000917
Rate DS, Service at Secondary Distribution Voltage	0.000917
Rate DP, Service at Primary Distribution Voltage	0.000917
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000917
Rate EH, Optional Rate for Electric Space Heating	0.000917
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000917
Rate SP, Seasonal Sports Service	0.000917
Rate SL, Street Lighting Service	0.000917
Rate TL, Traffic Lighting Service	0.000917
Rate UOLS, Unmetered Outdoor Lighting	0.000917
Rate OL, Outdoor Lighting Service	0.000917
Rate NSU, Street Lighting Service for Non-Standard Units	0.000917
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000917
Rate SC, Street Lighting Service – Customer Owned	0.000917
Rate SE, Street Lighting Service – Overhead Equivalent	0.000917
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000917
Other	0.000917

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated January 30, 2009 in Case No. 2008-00489.